Biomass to 2G Biofuels and Bio-products Processes developed at IFPEN: an overview

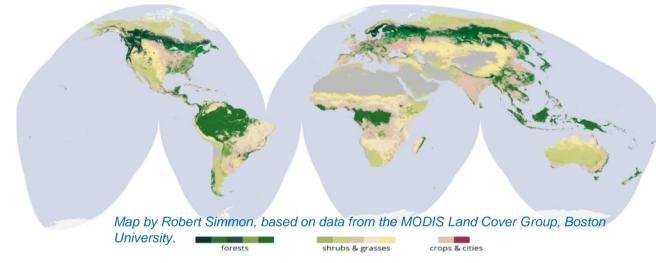
Journée J3P Procédés pour la bioraffinerie : enjeux et avancées







Ligno-cellulosic Biomass Availability



Abundant & Affordable resources all around the World

- 2G biomass at a lower cost than 1G feed without competition with food
- Sustainable biomass avialability in 2030: 1,5 to 2 Gtep (IFPEN study)
- 2G Biofuels:
 - a viable alternative to protect the environment : ~ 60 to 95% GHG emission v/s fossil
 - a credible alternative for the industrial fuels and chemicals markets

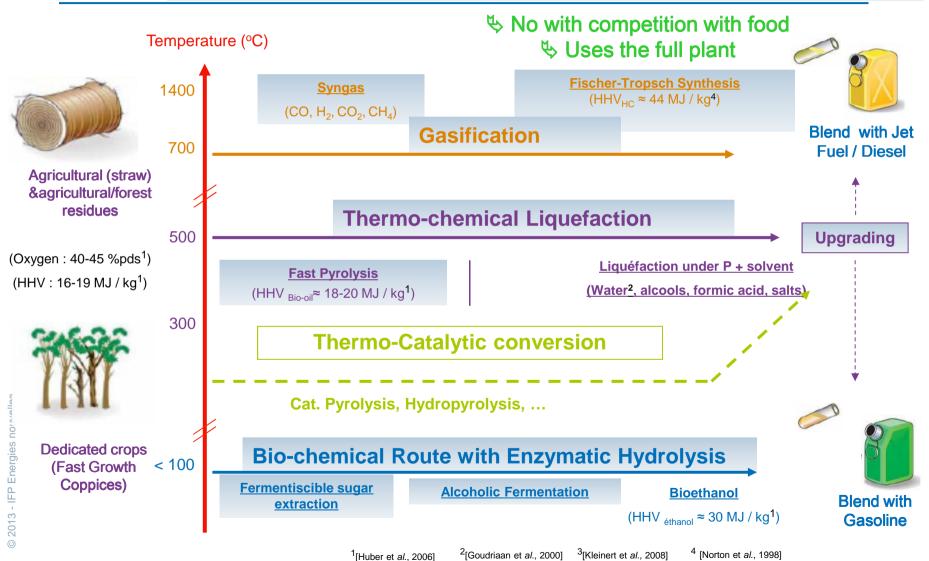
But

- 2G Biofuel production remains a scientific, technical & industrial challenge
- Only at an early stage of industrialization for a few processes



2G Biofuels Development in IFPEN

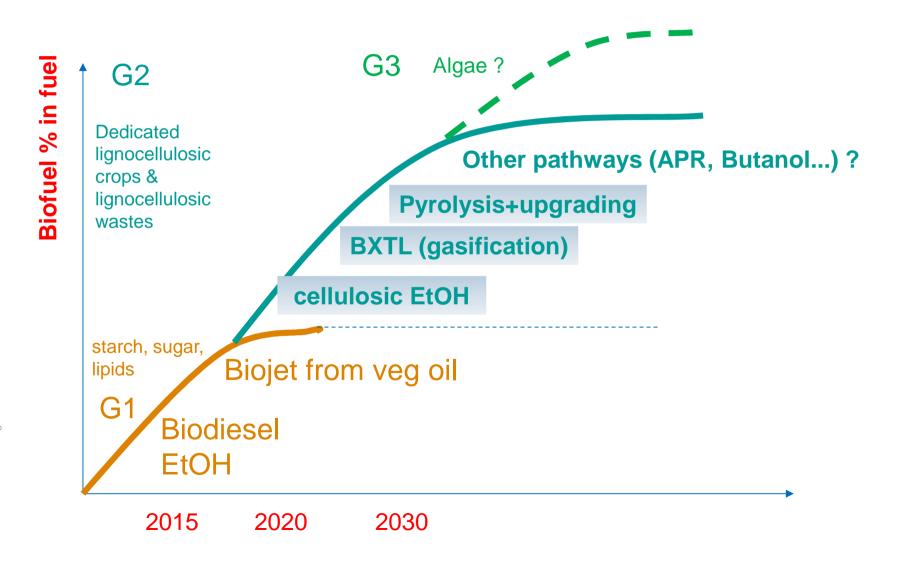
٠.





Road Map for Biofuels Incorporation

2.



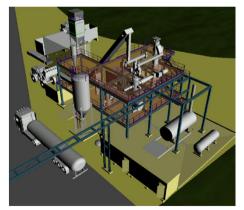
© 2013 - IFP Energies nouvelles

4









Pilot Plant 1t/j POMACLE BAZANCOURT Bio-refinery site

Prototype Futurol100t/j (Bucy le long) Under construction

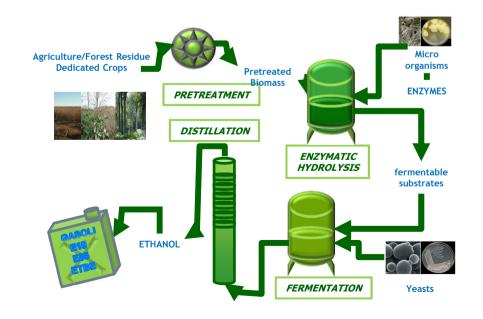


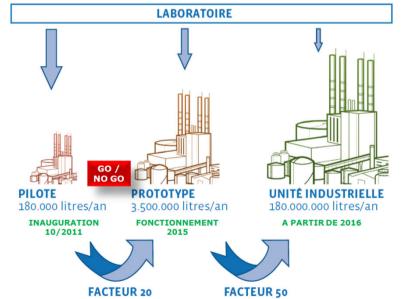
- Objective : to develop a 2G Ethanol process from lignocellulose from agricultural & forest co-products or dedicated crops, for biofuels & chemicals
- 11 partners/leaders
 - R&D (4 ~100 researchers & engineers)
 - Industry (4)
 - Finance (3)
- Up-scaling 2015-2016

Commercialization from 2016 by Axens









Penergies nouvelles 2G Ethanol Futurol Project Process commercialization by Axens П

Axens Process Licensing

TM. Futurol

SIMPLE, INTEGRATED CELLULOSIC ETHANOL PRODUCTION TECHNOLOGY

INTRODUCTION

The chemicals and transportation fuel sectors are facing multiple challenges: reducing their dependence on petroleum resources with cost competitive solutions and addressing today's environmental concerns - sustainability and lower greenhouse gas emissions

Futurol[™] technology addresses these challenges through the production of 2nd generation (2G) bioethanol from various biomasses suitable for fuel and chemical applications alike.

THE FUTUROL PROJECT

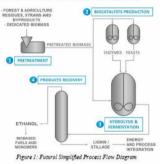
Futurol technology has been developed since 2008 by a consortium of 4 R&D partners (IFP Energies nouvelles, INRA Lesaffre and ARD) backed by seven industrial and financial partners. Their expertise covers the whole production chain from biomass cultivation and transformation - through biocatalyst development and selection - to the development and industrialization of fuels and petrochemical production processes.



Futurol's pilot plant is located at the Bazancourt-Pomacle biorefinery, near Reims (France). In activity since 2011, the 5,000 m² facility benefits from a unique agroindustrial

PROCESS DESCRIPTION

Bio-ethanol production through Futurol Technology is a simple and integrated 4-step process (Figure 1).



1- Pretreatment

An energy-efficient, single-train, continuous technology was selected and optimized for converting biomass feedstock such as energy crops, agricultural and wood residues to a standardized pretreated substrate, highly digestible and with low moisture. High hemicellulose conversion is attained, while product degradation is minimized.

2- Biocatalysts Production Inhibitors resistant proprietary tailor-made biocatalysts (enzymes and yeasts) were designed, adapted and improved to optimize process performances. Futurol technology offers on-site enzyme production and yeast propagation using lignocellulosic substrate, which strongly contributes to ethanol production cost reduction



3- Hydrolysis and Fermentation

Axens Process Licensing

Enzymatic hydrolysis of biomass and cofermentation of C5 and C6 sugars take place simultaneously in the same vessel ("one-pot" process). This process configuration capitalizes on a unique synergy between biocatalysts and allows for both CAPEX and OPEX minimization while achieving high ethanol vield through full conversion of C. and C. sugars

4- Products Recovery

State of the art distillation and dehvdration allow recovery of 2G ethanol suitable for biofuel applications or for further processing in chemical production. Lignin and stillage are recovered and routed to energy production while water is recycled.

KEY FEATURES

 Simplicity and Robustness Futurol technology produces cellulosic ethanol thanks to a compact scheme with few production steps and simplified operations: single-train pretreatment, one-pot hydrolysis and fermentation

Integration and Cost Competitiveness

Energy and water management, as well as onsite biocatalysts production and propagation. were designed to make Futurol technology cost competitive, in line with 1G bio-ethanol production costs (Figure 2).

Biomass Flexibility

Futurol technology has been developed and tested on a wide range of biomasses. This makes the technology suitable for worldwide deployment by processing any locally available resources and taking advantage of any feedstock opportunities.



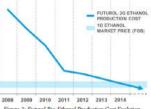


Figure 2: Futurol Bio-Ethanol Production Cost Evolution

COMMERCIALIZATION

Axens has been selected as the single source supplier for Futurol technology commercialization because of its world renowned expertise in process licensing, associated services and ability to provide dedicated customer support throughout the entire plant life. Futurol technology is part of Axens' portfolio for the production of bio-based chemicals and fuels, a field in which the company has been a pioneer since the early 90's.

www.avenc.net

nouvelles Energies I с Ц 2013





2G Biojet fuel & biodiesel BTL Project







ThyssenKrupp Uhde

2..











2G Biojet Fuel & Biodiesel BioTfueL project

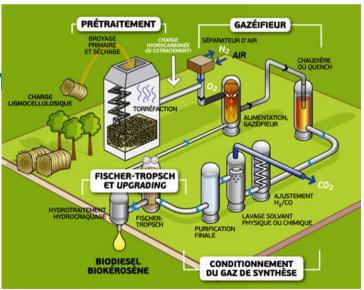
Objective

- to develop a flexible, competitive , environmental friendly and robust full BTL process centered on 2G biojet fuel & biodiesel process
- from ligno-cellulose from agricultural & forest co-products or dedicated crops
- An outstanding partnership between R&D, licensors & fuel/ biofuel producers
 - Axens, CEA, IFPEN, Avril (ex Sofiprotéol), ThyssenKrupp, Total

Demo (70 tpd feed)

- Dunkerque Total site + Avril Venette
- Under construction 2015 / Starting 2017



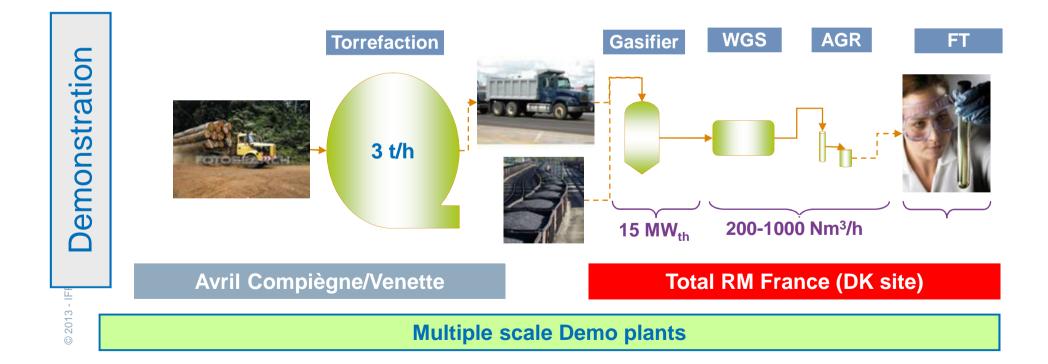




BioTfueL R&D project feature 2 demo on 2 different sites

Multi-scale unit to:

- obtain scale-up rules
- validate several process configurations
- Be applied for industrial cases



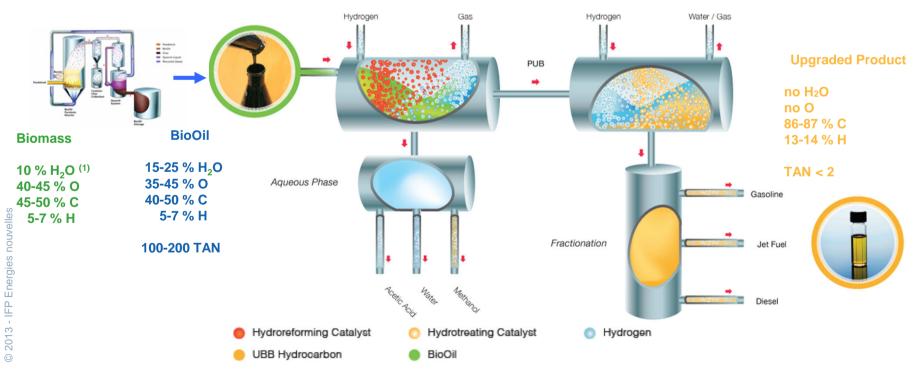


2G Biofuels CLHUB project

Catalytic Low Hydrogen Upgrading of BioOils

Objective

- to develop a flexible, competitive, environmental friendly and robust full Bio-oil / Biocrude upgrading process to produce 2G biofuels (gasoline, jet fuel & diesel) from pyrolysis bio-oils (demonstrated at industrial level), or bio-crudes, issued from lignocellulose from agricultural & forest co-products or dedicated crops
- Development of a new 2 stages upgrading process with a low H₂ consumption



(1) Biomass feed for fast pyrolysis typically dried at 10%



- Partnership : Axens, Dynamotive, IFPEN
 - End of R&D: 2020
 - Industrialization: from 2022



Autoclave ~ 1/10,000,000



Small Pilot Plant ~ 1/100,000



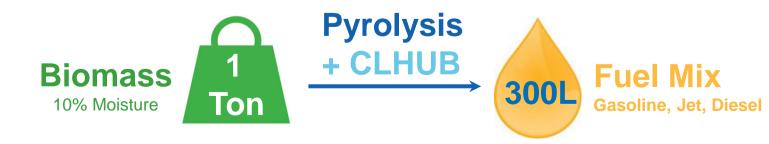
Medium Pilot Plant ~ 1/10,000



Industrial Plant 1/1 500-2,000 T/D

CLHUB Process advantages

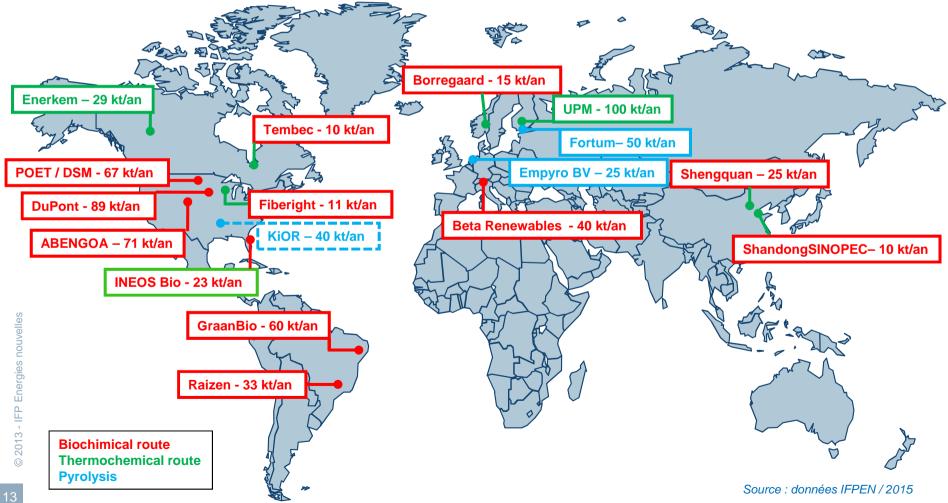
- Logistical (transporting liquid products) advantages
- High 2G-Biofuel yield v/s biomass and v/s existing Biomass to Biofuel processes





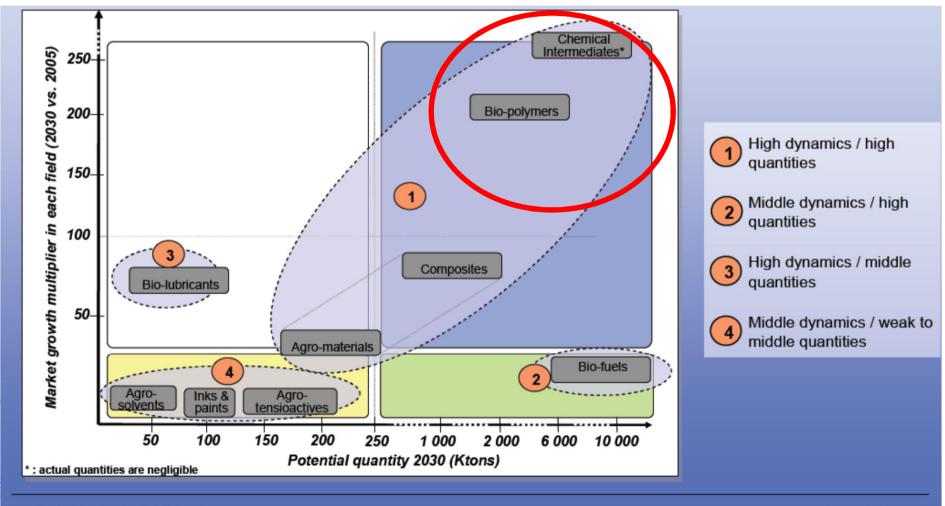
Industrial 2G is taking off !

Built/Under Construction World Capacities > 10 000 t/y



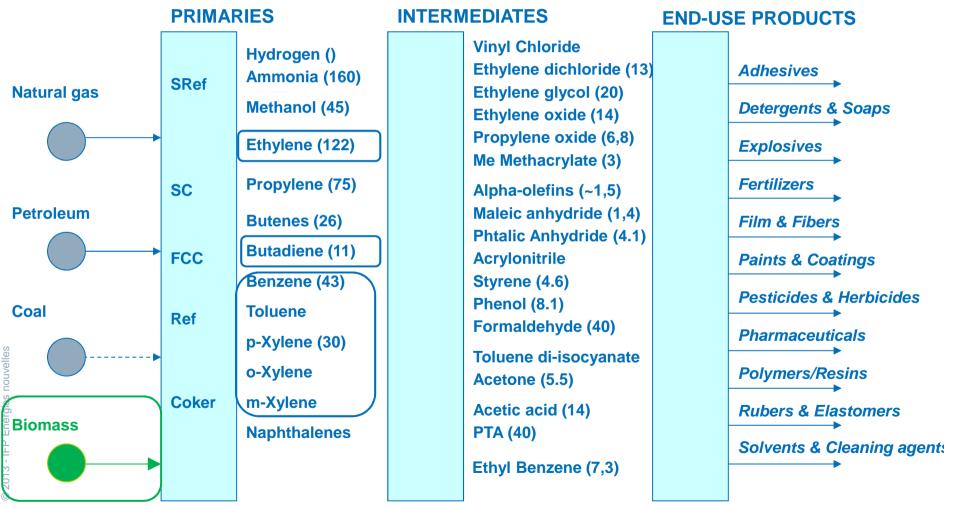


Future: a high growing Market for Chemical Intermediates & bio-monomers & polymers

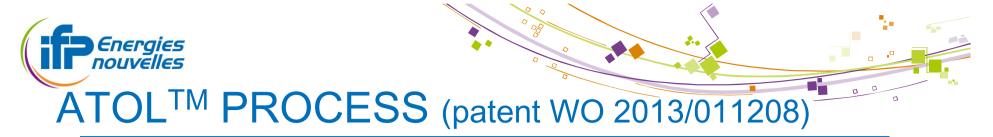




Chemicals/Bio-Chemicals: a lot of products and final markets: ~400 Mt/y in 2010



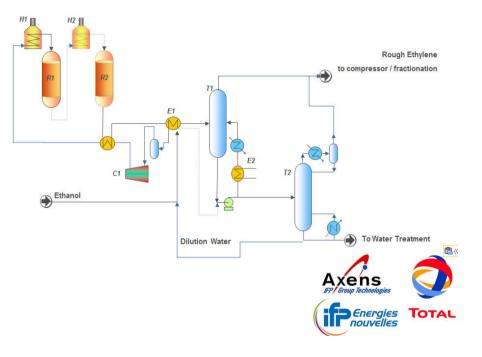
Source : CMAI2011, IHS2011, IFPEN2011



- Performances
 - Ethanol from different sources including 1G/2G bio-EtOH with variable purity level (water, impurities)
 - Suitable for PE, PS, PET, PVC & ABS
 - Carbon yield from ethanol to ethylene near to max . thermodynamic yield
 - Lower specific consumption (/t C2=) than competitor dehydratation processesn & about half the fossil fuel (steam cracking) specific consumption
- Partnership since 2011
 - Total-Feluy: high performances catalyst formulation
 - IFPEN: catalyst scale-up + heat recovery innovation
 - Axens: catalyst industrialization ATO 201 + process finalization optimizing the energy efficiency
- Industrialization
 - Ready, 1st of technologies for the production of other olefinic monomers from bio-derived higher alcohols

Proposed for commercialization since 2014

- Currently mainly dedicated to MEG (Mono Ethylène glycol) production to be used in PET (1G & 2G mode)
- -50% energy consumption v/s competitors
- Linked to C2= and EtOH market price (no subsidies)



16

gies nouvelles

- IFP Enerç

© 2013



• Objective

To develop a sustainable alternative to bio-butadiene for a future bio-sourced synthetic rubber and tire industry (60% of global butadiene output for the tire industry)

Producing competitive bio-butadiene with low investment costs

Reducing environmental impacts (GHG) across the entire production chain, compared with fossil fuels

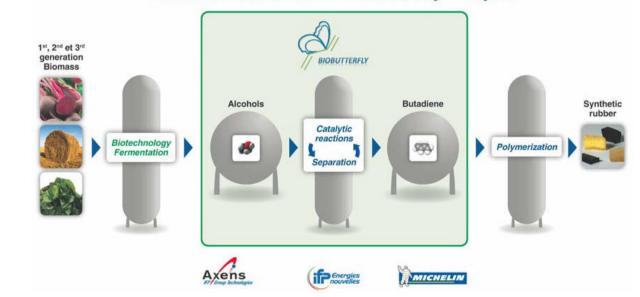
Manufacturing high-performance synthetic rubber and adapting the process to all uses of bio-butadiene

• Partnership

Pooling the strengths/skills of the 3 players: R&D, Licenser & Industry, from scientific concept to industrial demonstration

• Industrialization: from 2020

Latest innovation: the "BioButterfly" Project





Bio-Aromatics by CFP: Anellotech / Axens / IFPEN Alliance

- Direct BTX production process from lignocellulosic biomass through Catalytic Fast Pyrolysis (CFP)
- Anellotech :
 - US Start-up founded in 2008
 - Develops the CFP process based on Prof Huber laboratory work (Univ Mass) at lab & pilot plant level on Pearl River Site
- IFPEN :
 - Main contribution in continuous pilot plant (PS3) design, pilot start-up, hydrodynamic studies, and process scale-up to Demo plant/industrial unit
 - Axens :
 - Industrial development, White Process Book , Marketing & licensing, Basic engineering, startup services

Continuous Pilot Plant (DS3) to be installed on Pear River site in Aug. 2015

ford

New City

Teaneck

Yonker

Ridgewood

West-Orange MANHATTAN Kearny OU Newark New York

Paterson

Clifton

Elizabeth

STATEN ISLAND

Port Chest

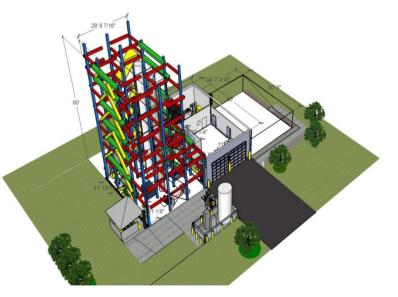
Glen Co

Harrison

Elmont

Valley Stream

Long Beac





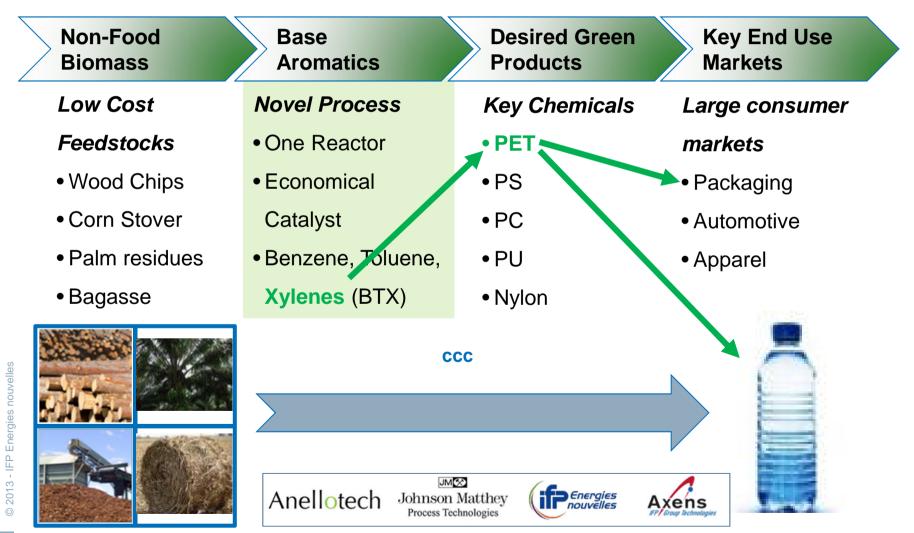
nouvelles

Energies r

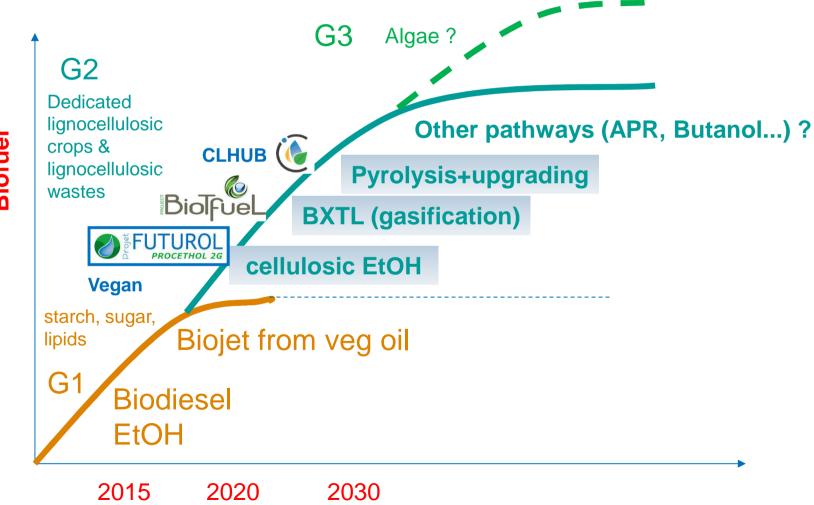
- IЕР

2013





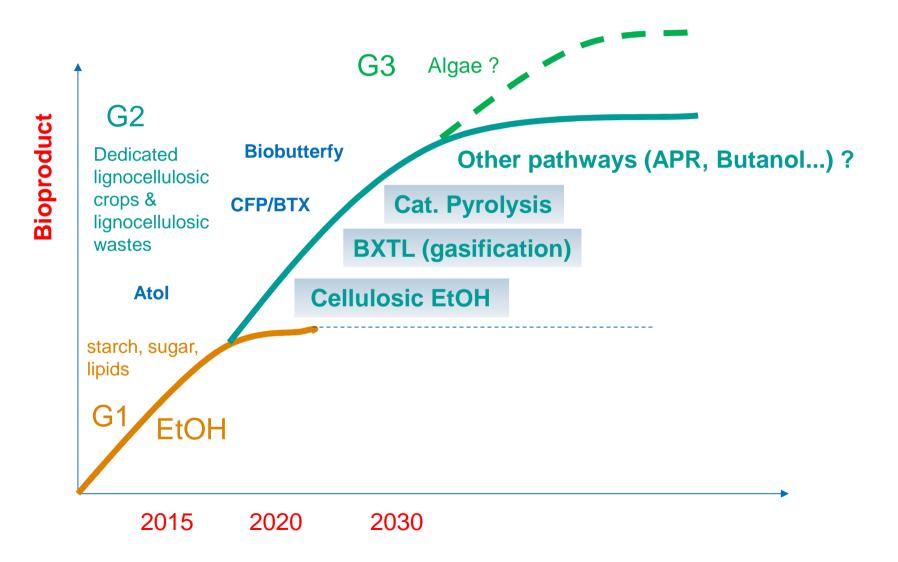




Biofuel



To conclude : Biomass to Bio-products processes developed at IFPEN



© 2013 - IFP Energies nouvelles

21



Order of magnitude to remind !!!



Hydroskimming Oil Refinery

• 1 Mt/y crude oil



• 600 kt/y (+ 350 kt/y heavy fuel oil)



Shenhua Direct Coal Liquefaction unit (China)

• 1 Mt/y low ash Coal (<5%)



• 290 kt/y (no residue) (x 3)



Biofuels conversion & upgrading

• 1 Mt/y Biomass (d.b.)

Biochemicals conversion/upgrading

• 1 to 2 Mt/y Biomass (d.b.)



100 to 150 kt/y butadiene or BTX

© 2013 - IFP Energies nouvelles

Énergies renouvelables | Production éco-responsable | Transports innovants | Procédés éco-efficients | Ressources durables



Innover les énergies

www.ifpenergiesnouvelles.fr